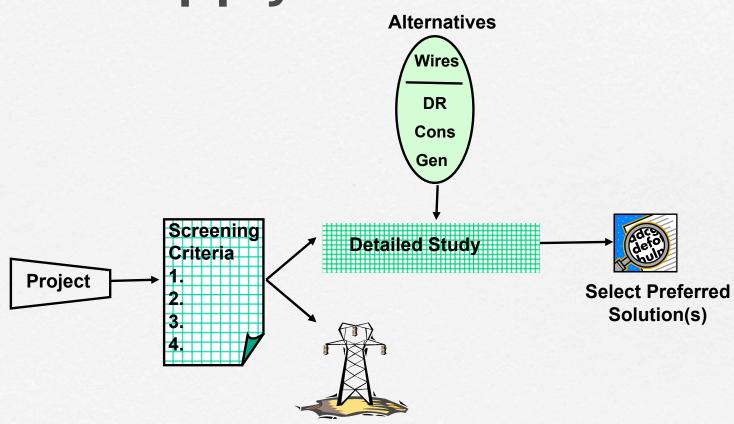


Screening Criteria

Straw-man Development

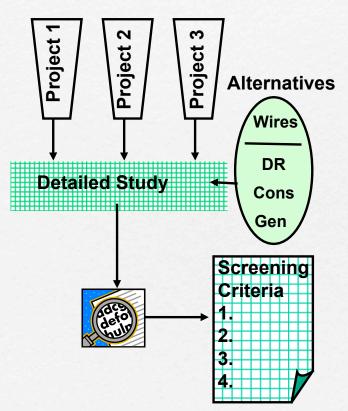
Apply



Not a good candidate for NCAs Focus on transmission fix



- Create straw-man criteria
- ☐ Iterate Draft Criteria against three studies



Objective: to improve and simplify the planning/analysis process



Transmission Construction Alternatives Screening	Criteria Template		F	Page 1 of 3
Project Name G-12, Olympic Peninsula				
,			In Service Date: 2008	
Description Analysis - Avoid transmission reinfor Author	cement		Date of Review:	
Additor			Date of Review.	
Project Applicability				
· · · ·				
Which problems are you addressing with the base case co	onstruction alternative?			
Obsolete / aging equipment		Transient stability		
System reliability		Voltage limits		
Thermal limits		Safety		
Voltage stability		Other :		
	_			
What are the drivers of the base case construction alternation	ve?			
Load service		Contractual Obligations		
New generation in area		ŭ		
Transfers				
Other:				
Time from critical contingency to problem occurance:				
Cualan	Minutes			
Cycles Seconds	Other :			
00001140	_			
[4.6]				
4. Given the problems identified above, can load reduction or	generation solve this problem?		Yes If	f no, stop
Project TimeLine				
Current Date	Projec	t Commitment Date	Project in-Service Dat	te
5/27/03 Alternative S	Soution Lead Time (months)	5/1/07 Construction lead time		
	47	<u> 18</u>		
5. Is the project in-service date at least	24 months in the futu	ire?	Yes	f no stop
6. Is the major project commitment date at least	12 months in the futu			f no, stop
	·		·	

Straw-man page 2

G-12, Olympic Peninsul	la								Pa	age 2 of 3
Project Cost										g = 0
		All contains and and	t delle							
Г	Expense	All costs in constant Energized	t dollars Total Cost	Excluded cost	1	1				
	Year	Year	(\$000)	(\$000)	Net Cost (000)	Equipment (Select)				
	2007	2008				Trans OH Circuit				
	- 4,75,75		7	, ,,,,,,	\$ -	Trans OH Circuit 🔷				
			100000000000000000000000000000000000000		\$ -	Trans OH Circuit 🔷				
				- V - T - T - T - T - T - T - T - T - T	s -	Trans OH Circuit				
					s -	Trans OH Circuit				
		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		18.5	\$ -	Trans OH Circuit				
					\$ -	Trans OH Circuit				
					\$ -	Trans OH Circuit				
_		Total Cost	\$ 30,000	\$ 2,000						
		Exclude land costs,	if there are risks	of land cost incre	eases or loss of pa	rcel availability				
7. Is the total project cos	t >=	2,000,000	(Enter project	nost level that tric	ggers a screen for	alternatives)			Yes If r	no, stop
7. 15 the total project cos		2,000,000	(Enter project	oost ic ver that the	ggero a sorceri ioi	ulterriatives)				ю, втор
Avoidable Cost Levels - Co	ntract									
DG MW needed to defer Year:	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Minimum Total MW:	22.0	44.0	66.0	88.0	110.0	132.0	154.0	176.0	198.0	220.0
	22.0	11.0	00.0	00.0	110.0	102.0	101.0	17 0.0	100.0	220.0
Avoidable Costs	1 Year	2 Year	3 Year	4 Year	5 Year	6 Year	7 Year	8 Year	9 Year	10 Year
\$/kW (contract)								76.33 \$	73.85 \$	71.48
\$/kW-yr (level)								12.18 \$	10.82 \$	9.74
Maximum Incentive	\$ 2,143,210	\$ 4,134,036	\$ 5,983,312	\$ 7,701,103	\$ 9,296,757	\$ 10,778,959	12,155,775 \$	13,434,698 \$	14,622,689 \$	15,726,212
8. Is the total avoidable of	ost in any vear	reater than	\$ 50.00	/ kW					Yes	
9. Is the project sum of a				\$ 250.00	/ kW				Yes	
10. Are either or both que	estions "yes"								Yes If n	no, stop
			1							
	Discount rate: Inflation rate:	9.00% 1.25%		Revision Date: Revision Date:						
	iiiialion rale.	1.25%	J	Revision Date.	. <u>21-Iviay-03</u>					
Recommendation										
			1							
	Candidate for									
	Alternative									
	Solution? (Y/N):			If no, reason:						
			-							
	Reviewer						Date of Review:			



Straw-man page 3

	12, Olympic Peninsula	Page 3 of 3
	reening Notes:	
Pr	oject Description Details	
1.	What are the specific problems addressed by the base case construction alternative?	
2.	Are the primary drivers to serve customer load or accommodate transfers or new area generation?	
3.	What is the time from critical contingency to problem occurance?	
4.	Can load reduction or additional generation solve the problem in this area?	
5/6	. Is the project in-service/commitment date less than 24 months in the future?	
7.	Total project cost below the threshold	
8/9	/10. Is the annual, total sum, or total avoidable cost greater than threshold?	
Ot	ner relevant notes	1